Received 3/19

SITE REPORT & ASSESSMENT

Location: Cartner's Service Center
U.S. 64 @ N.C. 901 & SR 1143 (Davie Co.)
Mocksville, North Carolina 27028

Outline: I. Purpose & Description of Audit

II. Site History

III. Site Detail

IV. Sampling Operations

V. Sample Results

VI. Assessment & Recommendations

Prepared by: Certifoam Services, Inc.
P.O. Box 5524
Winston-Salem, North Carolina 27113

(919) 744-7418

I. Purpose & Description of Audit

This study was undertaken to determine if any release has occured in the area surrounding the seven underground storage tanks (USTs) located on site. Although the parcel where the tanks are is owned by Mr. Gene Cartner, the tanks are owned by Oil Products Company, Inc., of Salisbury, N.C.

Per the purchase agreement, Mr. Cartner has until March 31, 1989, to test for any contamination in the UST field. This study seeks to prove or disprove the presence of a release.

This study has also been completed in conjunction with sampling techniques and procedures as outlined by the N.C. Dept. of Environmental Management and provides the framework leading to either in-place closure or remediation.

II. Site History

Please note the enclosed copy of a USGS topographic map for location of site. The site is in arrural setting some 9.2 miles west of Mocksville on U.S. 64.

There are no nearby sources of hydrocarbon contamination excepting one service station which has been abandoned to the north west of the site, some 500' distant.

Prior to construction of the gasoline operation in the late 1950's, the location was in agricultural use. Presently, Cartner's Service Center operates as a service center offering gasoline, diesel fuel, mechanical services and commercial/agricultural tire sales.

In walking the property no other potential source of contamination was noted. All used motor oil is stored in 55 gallon drums inside after being drained, and no evidence of spillage was noted around these.

III. Site Detail

Another map detailing bounds of tanks as well as sampling points is enclosed. Tank capacities and contents are as follows:

-#1: 1000/diesel fuel

-#2: 2000/gasoline

-#3**:** "

-#4: 2000/gasoline -#5: " " -#6: "

-#7: 550/kerosene (out of service, pump gone)

Topographically, the site slopes toward the north. The nearest drainage is to the south and north east into two separate drainage ditches that flow into Hunting Creek some 1.2 miles distant. The tanks are all covered with between 6-11" of concrete. No other USTs are on site.

IV. Sampling Operations

Sampling was done on 2/19-20/1990. All work was done with amobile Drill Minuteman rig equipped with $3\frac{1}{2}$ " flight augers. Actual sampling was accomplished with a hand auger. Both augers were cleaned between samples with a wire brush and water hose.

After site mapping, tank depths were taken. Depths and depth of samples are as follows:

Tank Depth	Sample Depth
#1- 7'3" #2- 8'4" #3- 8'4" #4- 8'4" #5- 8'4" #6- 8'5"	1A/B- 9'0" 2A/B- 10'0" 3A/B- 10'0" 4A/B- 10'0" 5A/B- 10'0"
#7- 6 ' 1"	7A/B 7'6"

All samples correspond to tank numbers and are composites of each A/B point. Field ID is same as lab ID. Samples were immediately placed into sealed bags on site and kept in an ice chest for transport to the office, where they were placed into arefrigerator until shipping to the lab for analysis.

V. Sample Results

Before shipment via UPS second-day air, each individual sample was scanned with a Gastech Model 1238 Flame Ioni-zation Meter for potential contamination. The results were as follows:

1A:	10	ppm	1 E	3:	25 ppm
2A:	95	ppm	2E	3:	500+ ppm
3A:	70	ppm	3E	3:	500+ ppm
4A:	45	ppm	4 E	3:	50 ppm
5A:	50	ppm	5E	3:	75 ppm
6A:	40	ppm	6E	3:	20 ppm
7A:	25	ppm	7 E	3:	50 ppm

For shipment frozen ice paks were enclosed to ensure sample quality.

Testing was done by National Analytical Laboratories of Tulsa, Oklahoma. EPA Method 8015 modified by California SW-846 and EPA 5030 was employed (see enclosed letter detailing operations from lab).

Lab results confirm that a substantial release has taken place in the area of samples 2 & 3.

In order total petroleum hydrocarbon levels were less than 0.05 ppm, 3360 ppm, 17900 ppm, below 0.05 ppm, 0.78 ppm, 0.4 ppm, and 0.2 ppm.

Chain of custody letter accompanies.

VI. Assessment & Recommendations

As the level of contamination exceeds the EPA standard of 100 ppm and the stricter NCDEM threshhold of 40-60 ppm for the site area, the nearest office of the NCDEM (Winston-Salem) must be notified immediately of the release and remediation procedures must begin at their insistance.

Minimum compliance includes excavation of the contaminated soil and construction of a soil farm for purification. Ground water level also needs to be determined and the direction of flow analyzed. Tanks must be disposed of by an authorized disposal company.

Any questions are welcome in conjunction with this audit.

Respectfully yours,

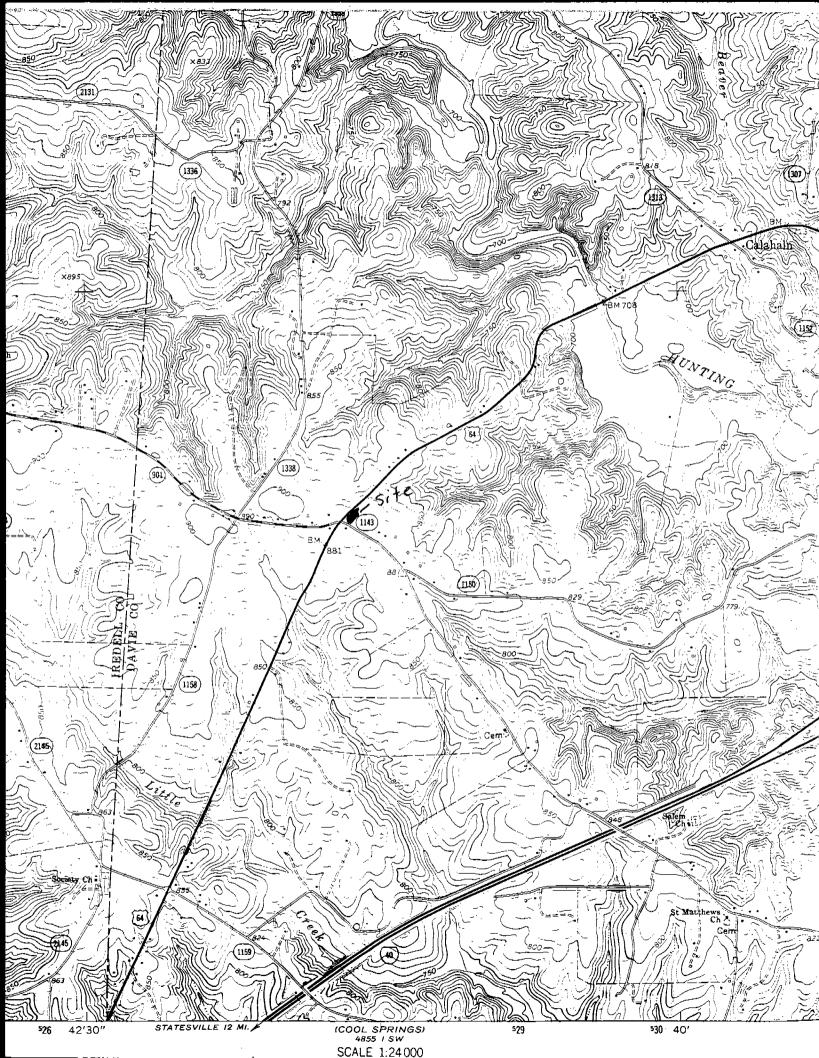
Harvey C. Danner, Jr.

President

cc/HCD

Gene Cartner

Oil Products Co., Inc.



Office Service Bldg.

15.64

NATIONAL ANALYTICAL LABORATURIES . A Division of

U S. POLLUTION CONTROL. INC.	

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111610113197
COLLECTOR'S SAMPLE NO
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500.00

CHAIN OF CUSTODY RECORD		,			Scene	
Certifoam Services, Inc.		SAMPLING	Producer	Н	lauler 3	Disposal Site
ADDRESS - NUMBER. STREET			THER			
P.O. Box 5524		COLLECTOR'S NAM	E		PHONE NO.	
Winston-Salem, N.C. 27113		Harvey	Danner		·	4-7418
STATE	ZIP CODE	2/19, 20/9	0 8 Am-	64cm)	DATE REC'D.	IN LAB
TYPE OF PROCESS PRODUCING MATERIAL Soil						
Placed in sealed bag on site						
riaced in Search Day on Site						
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January 23, 1990

Mr. Harvey Danner Certified Foam Products P.O. Box 5524 Winston-Salem, NC 27103

Dear Mr. Danner:

National Analytical Laboratories uses the following steps to analyze for gasoline and diesel in your samples.

- -Prepare sample for analysis using a two component trap, Tenax and SP-2100 on Carbopack, in the purge and trap. (Reference Method SW846-5030.)
- -Analyze the samples using a Restek RTX-502.2, 105 meter, 0.5mm ID column on a temperature programmed GC/FID. (Reference Methods: SW846-8015, modified; and California DHS Total Petroleum Hydrocarbons procedure.)
- -Use authentic reference standards for pattern matching to gasoline or diesel. In the event that hydrocarbons are present but do not match a gasoline, diesel or other common pattern, a carbon number range will be reported.
- -The data is calculated as mg/kg but reported as ppm at your request.

National Analytical Laboratories has been pleased to provide the analytical support for your projects. If you have any questions, please call either Carla Lance or myself at (918) 446-1162.

Sincerely,

Bonnie D. Oglesby Laboratory Manager

BDO:kdk



HARVEY DANNER CERTIFOAM SERVICES P O BOX 5524

WINSTON-SALEM NC 27113

REPORT NUMBER: 5287A07

SAMPLE IDENTIFICATION: 6287-01

CUSTOMER IDENTIFICATION: 1-CSC

DATE SAMPLED: 2/20/90 TYPE OF MATERIAL: SOIL DATE RECEIVED: 2/23/90
DATE COMPLETED: 3/07/90



HARVEY DANNER CERTIFOAM SERVICES P 0 BOX 55Z4

WINSTON-SALEM NC 27113

REPORT NUMBER: 6287A07

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SAMPLE IDENTIFICATION: 6287-02

DATE RECEIVED: 2/23/90

CUSTOMER IDENTIFICATION: 2-CSC

DATE COMPLETED: 3/07/90

DATE SAMPLED: 2/20/90 TYPE OF MATERIAL: SOIL

FARAMETER	REF. METHOD	DET. LIMIT	RESULT
TOTAL PETROLEUM HYDROCARBONS	-	-	
GASOLINE	MOD 8015	0.05 PPM	BDL PPM
DIESEL C5-C16 HYDROCARBONS	MOD 8015 MOD 8015	0.05 PPM 0.05 PPM	BDL PPM 3360 PPM



HARVEY DANNER CERTIFOAM SERVICES P O BOX 5524

WINSTON-SALEM NC 27113

REPORT NUMBER: 6287A07

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IDENTIFICATION: 6287-03 SAMPLE

DATE RECEIVED: 2/23/90

CUSTOMER IDENTIFICATION: 3-CSC

DATE COMPLETED: 3/07/90

DATE SAMPLED: 2/Z0/90

TYPE OF MATERIAL: SOIL

PARAMETER	REF. METHOD	DET. LIMIT	RESULT
TOTAL PETROLEUM HYDROCARBONS	-	-	-
GASOLINE	MOD 8015	0.05 PPM	BDL PFM
DIESEL C5-C16 HYDROCARBONS	MOD 8015 MOD 8015	0.05 PPM 0.05 PPM	BDL FPM 17900 FFM



HARVEY DANNER CERTIFOAM SERVICES P O BOX 5524

WINSTON-SALEM NC 27113

REFORT NUMBER: 6287A07

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SAMPLE IDENTIFICATION: 6287-04 DATE RECEIVED: 2/23/90

CUSTOMER IDENTIFICATION: 4-CSC

DATE COMPLETED: 3/07/90

DATE SAMPLED: 2/20/90 TYPE OF MATERIAL: SOIL

PARAMETER	REF. METHOD	DET. LIMIT	RESULT
TOTAL PETROLEUM HYDROCARBONS	-	-	-
GASOLINE	MOD 8015	0.05 PPM	BDL PPM
DIESEL	MOD 8015	0.05 PPM	BDL PPM



HARVEY DANNER CERTIFOAM SERVICES P O BOX 5524

WINSTON-SALEM NC 27113

REFORT NUMBER: 6287A07

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SAMPLE IDENTIFICATION: 6287-05

DATE RECEIVED: 2/23/90
DATE COMPLETED: 3/07/90

CUSTOMER IDENTIFICATION: 5-CSC

DATE SAMPLED: 2/20/90 TYPE OF MATERIAL: SOIL

PARAMETER	REF. METHOD	DET. LIMIT	RESULT
TOTAL PETROLEUM HYDROCARBONS GASOLINE DIESEL C5-C16 HYDROCARBONS	- MOD 8015 MOD 8015 MOD 8015	0.05 PPM 0.05 PPM 0.05 PPM	BDL FPM BDL FPM BDL FPM 0.78 FPM



HARVEY DANNER CERTIFOAM SERVICES

P O BOX 5524

WINSTON-SALEM NC 27113

REPORT NUMBER: 6287A07

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SAMPLE IDENTIFICATION: 6287-06

CUSTOMER IDENTIFICATION: 6-CSC

DATE SAMPLED: 2/20/90

DATE RECEIVED: 2/23/90 DATE COMPLETED: 3/07/90

TYPE OF MATERIAL: SOIL

PARAMETER	REF. METHOD	DET. LIMIT	RESULT
TOTAL PETROLEUM HYDROCARBONS GASOLINE DIESEL CS-C16 HYDROCARBONS	- MOD 8015 MOD 8015 MOD 8015	- 0.05 PPM 0.05 PPM 0.05 PPM	BDL PPM BDL PPM O.40 PPM



HARVEY DANNER CERTIFOAM SERVICES P O BOX 5524

WINSTON-SALEM NC 27113

REPORT NUMBER: 6287A07

PAGE

SAMPLE IDENTIFICATION: 6287-07 CUSTOMER IDENTIFICATION: 7-CSC

DATE RECEIVED:

2/23/90 DATE COMPLETED: 3/07/90

DATE SAMPLED: 2/20/90

TYPE OF MATERIAL: SOIL

PARAMETER	REF. METHOD	DET. LIMIT	RESULT
TOTAL PETROLEUM HYDROCARBONS GASOLINE DIESEL C5-C16 HYDROCARBONS	- MOD 8015 MOD 8015 MOD 8015	- 0.05 PPM 0.05 PPM 0.05 PPM	BDL PPM BDL PPM 0.20 PPM